

# VALDEZ OPERATIONS OVERVIEW

January 2026

PWSRCAC BOARD MEETING





# VMT Operations

UNITS	2025	SINCE STARTUP
TANKERS LOADED	200	23,913
TANKERS ESCORTED	205	15,244
BARRELS LOADED	158,806,678	18,269,549,195

As of December 31, 2025

Safety (TAPS)	2025 (4Q)
Days Away From Work Cases	0
Total Recordable Incident Rate %	0.65

Environment (Valdez)	2025 (4Q)
Spill Volume (Gallons)	3
Number of Spills	1





# FISHING VESSEL AVAILABILITY

4 <sup>th</sup> Quarter 2025		
Port	Tier I	Tier II
Valdez	27	15
Cordova	24 + 8RR	112
Whittier	8	17
Seward	0	28
Homer	0	47
Kodiak	0	40
TOTAL	67	259





## CONTINGENCY PLAN ACTIVITIES

VMT Functional Exercise and Field Deployment  
October 8, 2025

IMT Training - Resource Ordering and Tactical  
Planning November 6, 2025

# FOURTH QUARTER TRAINING & EXERCISES

- GRS Deployments -West Fairmount Bay, Fairmount Lagoon, Agnes Island, Point Eleanor, Left Arm-Long Bay/Billy's Hole
- VMT Functional Exercise and Equipment Deployment
- Wildlife Training
- Unannounced Rapid Response Vessel Call-Out Drill
- Unannounced IMT Notification Test
- Unannounced Qualified Individual (QI) Notification Exercise



# 2025 MAJOR MAINTENANCE

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- Tank 5 Internal API 653 inspection
- 48-inch ILI of Crude Oil Branch Lines to Tank 5
- BWT Inspect West Manifold to B-header Termination Vault
- Reef Island Power Improvements
- Berth 4 Foam System Transition





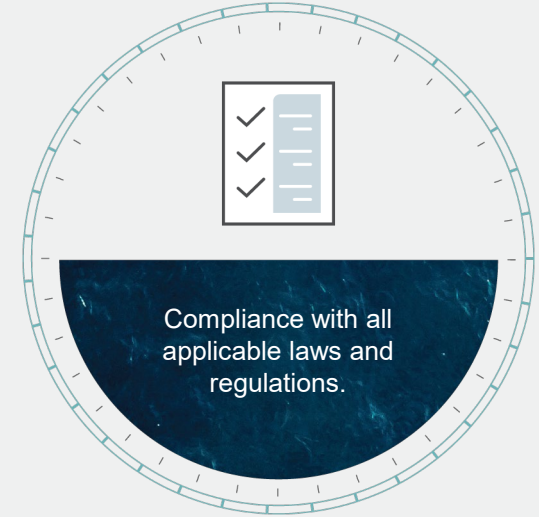
# TANKER ONE PLAN

## WHAT

Transition administration of the Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan (PWS Tanker ODPCP) to Alyeska Pipeline Service Company (APSC) Ship Escort Response Vessel System (SERVS).

## WHY

Provide and manage a unified, comprehensive, and coordinated prevention and response system to simplify plan management, streamline third-party use of the system and maintain compliance with all applicable regulations.







# FREQUENTLY ASKED QUESTIONS

## ▶ WHAT CHANGES ARE PROPOSED AND WHY?

Alyeska will assume administration and exercising of the Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan. This change will maintain full compliance with the regulations, simplify plan management, and streamline third-party use of the system.

This effort is NOT an attempt to reduce:

- Spill response accountability
- Availability and use of risk mitigation equipment and resources

Future production forecasts make it increasingly important to provide a streamlined path for contingency planning and Alyeska service agreement access for non-affiliated (common carrier spot charter) tanker operators.

## ▶ HOW WILL THE NUMBER OF OIL SPILL RESPONSE EXERCISES CHANGE?

The number of oil spill response exercises will not be reduced. Exercises will continue to be conducted as required by regulation.

## ▶ IS THERE ANY CHANGE TO THE PRINCE WILLIAM SOUND TANKER OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN?

Only the administration responsibilities and the organization of the contents will change. Vessel operators will still have to submit an individual state and federal Vessel Response Plan while operating under the Prince William Sound Tanker ODPCP.

## ▶ WHAT WOULD CHANGE REGARDING OIL SPILL REMOVAL ORGANIZATION (OSRO) COVERAGE IN THE PRINCE WILLIAM SOUND TANKER OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN?

Alyeska will provide the same OSRO coverage with support from the Responsible Party.

## ▶ HOW WILL THE PWS TANKER OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN PROCESS WORK?

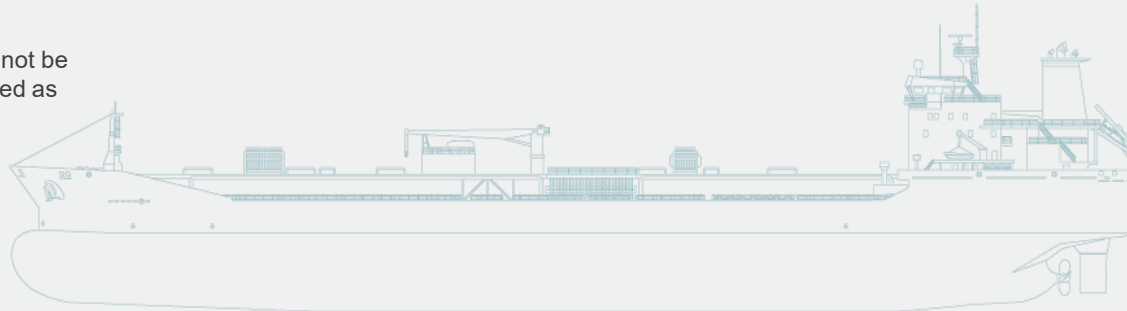
The contractual agreement enrollment process will allow vessel operators to transport oil from the Valdez Marine Terminal.

Vessel operators will still have individual state and federal approved Vessel Response Plans while operating under the Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan.

The vessel operator will be required to provide all necessary documentation to be compliant with Alaska State and Federal regulations.

## ▶ WHEN WILL THE REVISED CONTINGENCY PLAN GO INTO EFFECT?

There are many variables involved in implementing this change. The current vessel operators and Alyeska will work toward effecting the changes in a responsible and timely manner.



# TOPIC OF INTEREST

Alyeska Workforce Review

# FY 26 NATIONAL DEFENSE AUTHORIZATION ACT

- Signed December 18, 2026
- Provides major protections for the Vessel of Opportunity (VOO) program
- Ensures continued spill response capacity across Alaska
- Thankful for the work and collaboration with PWSRCAC, Alaska Response Corporation (Formerly CISPRI), CIRCAC, SEAPRO and our Congressional Delegation to accomplish this change in the law and preserving a time-tested component and model of preparedness and response.





# QUESTIONS?

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