

VALDEZ OPERATIONS OVERVIEW

May 2026

PWSRCAC BOARD MEETING





VMT Operations

UNITS	2026	SINCE STARTUP
TANKERS LOADED	53	23,966
TANKERS ESCORTED	53	15,297
BARRELS LOADED	41,821,750	18,311,370,945

As of March 31, 2026

Safety (TAPS)	2026 (1Q)
Days Away From Work Cases	1
Total Recordable Incident Rate	0.24

Environment (Valdez)	2026 (1Q)
Spill Volume (Gallons)	4.07
Number of Spills	3



**HEALTH
SAFETY
ENVIRONMENT**

FISHING VESSEL AVAILABILITY

1st Quarter 2026

Port	Tier I	Tier II
Valdez	27	11
Cordova	23 + 5RR	118
Whittier	7	15
Seward	0	25
Homer	0	47
Kodiak	0	36
TOTAL	62	252



CONTINGENCY PLAN ACTIVITIES



- January 29, 2026: Submitted PWS Tanker C-Plan 5-year renewal application
- March 31, 2026: PWS Tanker C-Plan Comment Review Period Ended

FIRST QUARTER TRAINING & EXERCISES



- Cordova Unannounced Rapid Response Vessel Call-Out
- VMT Training Exercise
- IMT Notification Test
- Otter Vet Tech Training – Anchorage
- Wildlife Vessel of Opportunity (VOO) Training - Cordova



MAJOR MAINTENANCE PROJECTS COMPLETED IN 2025



Berth 4 Foam Transition

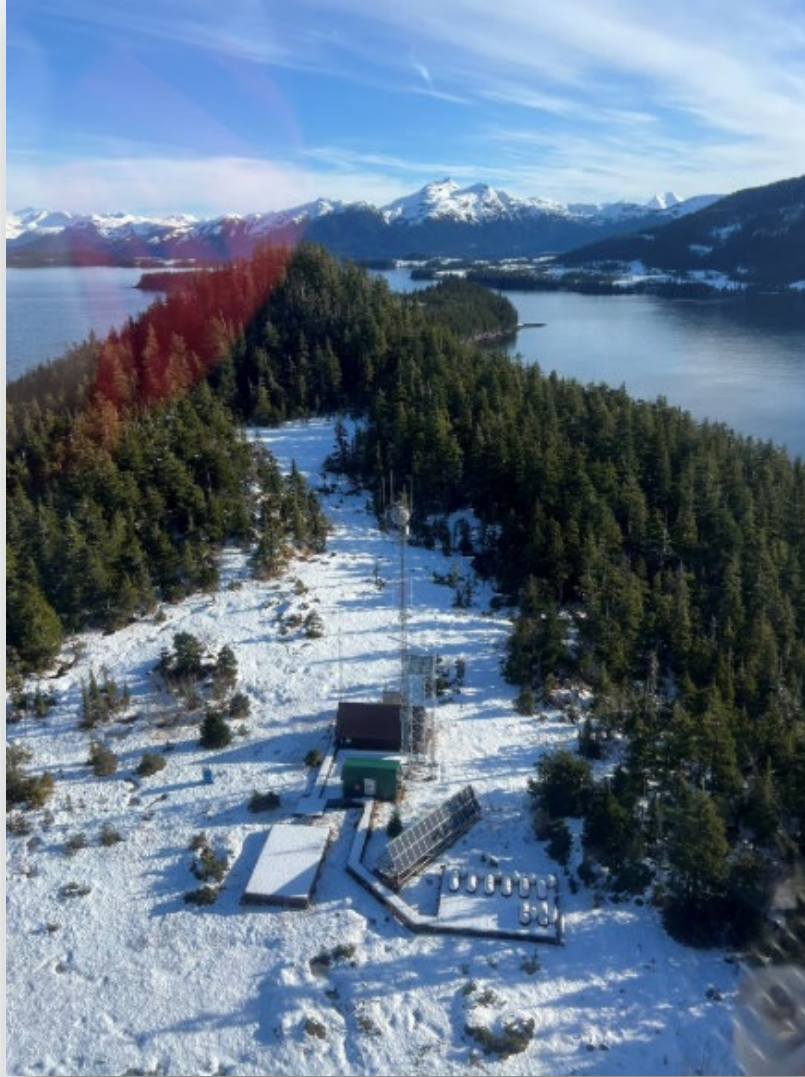


Ballast Water Treatment B
Header Inspection



Tank 5 API Inspection and ILI of Crude Oil
Branch Lines

MAJOR MAINTENANCE PROJECT REEF ISLAND POWER IMPROVEMENTS



2026 Work

- Work on the new deck and setting of propane tanks.
- Installation of new generators

TOPIC OF INTEREST - VMT PROJECTS - SUMMER 2026

Major Maintenance

- Install two new vapor combustors
- Remove TK08 dead leg near headers
- Replace corroded boiler exhaust piping (36") on Power Vapor Flue Gas Piping
- Upgrade VMT Distributed Control System(DCS) hardware - Hardware replacement due to obsolescence.
- Repair B4 corroded conduit during berth outage

System Integrity – Inspections

- Berth 4 Crude ILI using self propelled robotic inspection tool
- Ballast header inspection: B4 to West Manifold
- D-2 pressure vessel internal inspection (Power Vapor)
- TK93 external coating repairs (roof focus)
- Underwater dive inspections

TOPIC OF INTEREST - VMT PROJECTS - SUMMER 2026

Other Activities:

- CVEA Tie-in - Working final details of control and coordination with local utility.
- Camera upgrades across site for security and ops
- Hydrant excavations and replacements
- Fire system programs – Valves, piping repairs, isolations
- Protective Relay Upgrades for all distribution

TOPIC OF INTEREST - SNOW BLOWER PILOT PROGRAM

Timeline:

- November – Snowblower on Tank Top Pilot Risk Assessment
- December – Procedure update and materials procurement
- January – Pilot program testing initiated

Testing Scope:

- Conducted on Tanks 6, 7, and 8 (out of service)
- Four snowblowers deployed per tank.

Operational Performance:

- Heavy snowfall in January, overwhelmed snowblowers and the crews returned to traditional scooping method of tank top snow removal.
- Snowblowers were tested periodically during season for tank top snow removal, unfortunately snowfall amounts and weather patterns did not present an ideal opportunity to perform testing for the pilot program.
- Snowblowers were less effective in wet and heavy snow.

Next Steps:

- Further testing and evaluation may be needed to determine if snowblower use is an appropriate path forward.



ALYESKA CYBER SECURITY



Regulatory Compliance and Governance

Alyeska maintains defensible, compliant, and auditable cybersecurity controls.

Protecting IT and OT Environments

Layered defenses and continuous monitoring secure both IT and operational control systems critical for pipeline safety.

Cybersecurity as Enterprise Risk

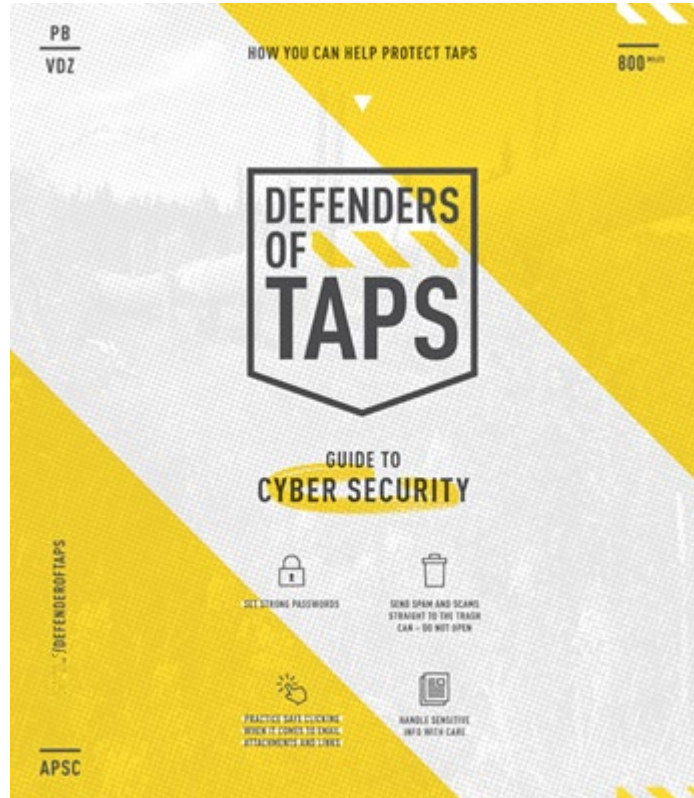
Cyber threats impact safety, operations, reputation, and national energy security, requiring enterprise-wide risk management.

Collaboration and Skilled Workforce

Partnerships with agencies and investment in trained cyber professionals ensure resilient defenses for TAPS.

Protecting the Trans Alaska Pipeline System (TAPS)

Example of Alyeska Cyber Awareness Campaign



GET BETTER EVERY DAY

We're for better. It helps us evolve the way we work to deliver stronger results. It builds trust with our customers and co-workers. By learning, growing and challenging the norm, we'll leave TAPS better for everyone.





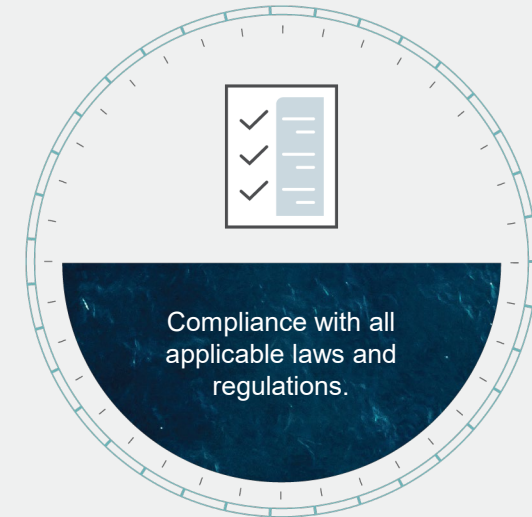
TANKER ONE PLAN

WHAT

Transition administration of the Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan (PWS Tanker ODPCP) to Alyeska Pipeline Service Company (APSC) Ship Escort Response Vessel System (SERVS).

WHY

Provide and manage a unified, comprehensive, and coordinated prevention and response system to simplify plan management, streamline third-party use of the system and maintain compliance with all applicable regulations.



QUESTIONS?

