

Prince William Sound Tanker Oil Discharge Prevention and Continency Plan Renewal

January 2022 PWSRCAC Board meeting

Topics covered:

- What is a contingency plan? Why are they important?
 - **PWSRCAC's role in reviewing plans**
 - C-plan contents
- PWS Tanker C-Plan Renewal
 - \circ **Process**
 - o Content



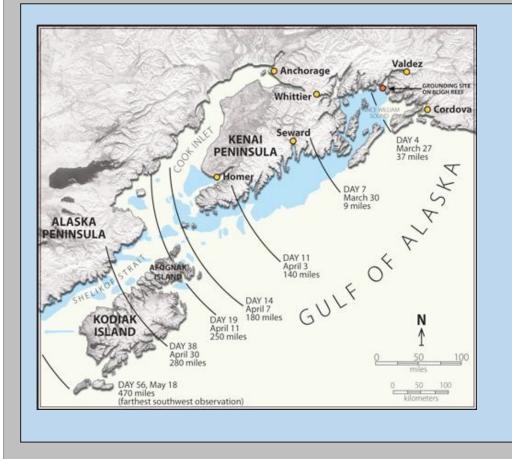
What is a contingency plan?

Why are these plans important?

- Binding contract between regulators and operators ("plan holders")
- Provides a plan to protect resources and livelihoods
- Lists the steps to be taken *before*, *during*, and *after* an emergency
- Provides detailed information on prevention and response activities
- Avoid complacency and prevent future spills



Exxon Valdez Oil Spill



Spill Traveled 470 miles

Shoreline Impacts ~1,300 Miles

Heavily Oiled Shoreline ~200 Miles

Source EVOS Trustee Council

PWSRCAC's Role in Reviewing Plans

- Plan review is part of OPA 90 mandate
- Plan renewals every five years
- Review plan amendments (during five year approval)
- Submit comments to approving agencies



PWSRCAC's Review Goals

- Ensure state and federal regulations are met
- Address Board, Committee and stakeholders' concerns
- Verify plan includes prior commitments
- Ensure best technology is used to prevent oil spills



PWSRCAC's Review Goals

- Verify there is sufficient equipment and personnel to prevent resources damage and clean up the oil
- Ensure plan is based on realistic assumptions
- Incorporate lessons learned from drills, training, and actual spills to improve the plan



PWS Tanker C-Plan

Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan

- Core Plan
- SERVS Technical Manual
- Vessel Response Plans



PWS Tanker Vessel Response Plans

- 1. Alaska Tanker Company, LLC
- 2. Andeavor, wholly owned subsidiary of Marathon Petroleum Corporation
- 3. Crowley Alaska Tankers, LLC
- 4. Hilcorp North Slope, LLC
- 5. ConocoPhillips/Polar Tankers, Inc.



ANDEAVOR & TESORO ALASKA COMPANY PRINCE WILLIAM SOUND VESSEL OPERATIONS OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN

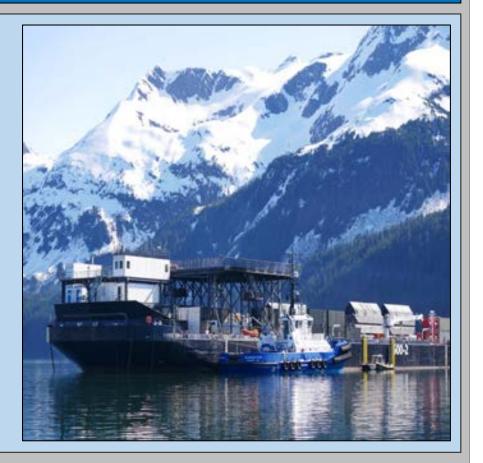


HILCORP NORTH SLOPE, LLC



Objectives

- Safely transport crude oil from the VMT to refineries
- Prevent oil spills
- Minimize damage to the environment
- Ensure safety of public and employees
- Provide response pre-planning



Part 1: Response Action Plan

- Emergency action checklist
- Incident reporting
- Plans to mobilize and deploy equipment and personnel
- Response scenarios and strategies





Part 2: Prevention Plan

- Oil spill prevention training
- Tanker escort system
- Vessel Traffic System
- Discharge detection methods
- Inspection and maintenance programs
- Alcohol/drug testing

Part 3: Supplemental Information

- Vessel description
- Incident Command System
- Wind, Sea State, Tide, Current Information
- Response Training
- Protection of Environmentally Sensitive Areas

Part 4: Best Available Technology

Part 5: Response Planning Standard

Parts of Renewal:

(1. Renewal Process)

2. Renewal Content



PWS Tanker C-Plan Renewal Review Timeline

Date	Activity
January 31, 2016	5-year renewal of Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan (Core Plan, SERVS Technical Manual, Vessel Response Plans)
May 21, 2021	Application for renewal submitted by shippers
July 22, 2021	Comments and suggested requests for additional information (RFAIs) submitted by PWSRCAC
October 7, 2021	ADEC issued RFAIs on Core Plan, SERVS Technical Manual, Vessel Response Plans
November 1, 2021	Shippers provide responses to RFAIs
November 18, 2021	14-day public review on responses
December 2, 2021	PWSRCAC submitted final comments
December 13, 2021	ADEC finds application complete
January 31, 2022	PWS Tanker C-Plan expires



1. Renewal Process

2. Renewal Content



Proposed changes: no significant changes

- Administrative updates
- Updates to discharge history, bibliography, integration of Crucial skimmers

PWSRCAC comments:

- 1. New proposed language or context
- 2. Key unresolved issues
- 3. Training and exercises
- 4. Individual shipper Vessel Response Plans

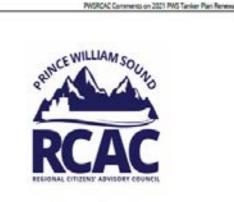
New proposed language or context:

- Oil properties information
- Information on equipment for nearshore task forces
- BAT for cameras used in detecting oil
- Use of term "vessel of opportunity" for contracted vessels
- Retaining language on which tugs have dispersant capability
- Update list of contractors
 - TCC replacing Bell Tech to provide decon

Key unresolved issues:

- Downstream planning
- Sensitive Area Protection
- Realistic Maximum Operating Limitations
- Operation of a tank vessel under escort

Training and Exercises Individual shipper Vessel Response Plans



Comments and Requests for Additional Information on the 2021 Application for Renewal of the Prince William Sound Tanker Oil Discharge Prevention and Contingency Plan

PWS Tanker C-Plan Renewal Summary



